

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 28/06/2006 06:00

<b>Well Name</b> Halibut A7			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> Temporary Plug and Abandon Wellbore	
<b>Report Start Date/Time</b> 27/06/2006 06:00		<b>Report End Date/Time</b> 28/06/2006 06:00	<b>Report Number</b> 5
<b>AFE or Job Number</b> 40000447	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 530,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 67,033	<b>Cumulative Cost</b> 296,963
<b>Management Summary</b> Control drink rate to 4 bph, circulate P/A to clean sea water, Slick line close SSD at 810m. SSD failed to test. Set up to run 1.66" cementing string. Circulate migrating crude from PA and Tubing.			
<b>Activity at Report Time</b> Circulating PA and tubing clean of hydrocarbon			
<b>Next Activity</b> RIH with 1.66" cementing string and set cement plug #1 at 3102m			

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<b>Well Name</b> Fortescue A35			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyroscopic Survey	
<b>Report Start Date/Time</b> 27/06/2006 06:00		<b>Report End Date/Time</b> 28/06/2006 06:00	<b>Report Number</b> 2
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 175,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 63,643	<b>Cumulative Cost</b> 175,713
<b>Management Summary</b> Run in hole and try to get to bottom to perform Gyro Survey.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on the A-16a			